

# BURRIS/WAGNON ARCHITECTS, P.A.

500L EAST WOODROW WILSON AVENUE JACKSON MS 39216 PH 6019697543 FAX 6019699374

28 July 2020

## ADDENDUM NO. 2

Re: **GS# 505-030**  
Fire Station Dormitory  
State Fire Academy  
Pearl, Mississippi

**Bid Date: Thursday, August 6, 2020 (2:00 P.M.)**



### NOTICE TO ALL DOCUMENT HOLDERS:

The following additions, changes, and clarifications to the Specifications for the subject project are to be included as part of the Contract Documents, and thus amend the Scope of Work:

### GENERAL

**Item No. 1:** A PRE-BID CONFERENCE was held on TUESDAY, July 21, 2020, 10:00 A.M., at the State Fire Academy campus, Pearl, Mississippi. See attached attendance list, Memorandum (Exhibit A), and Pre-Bid Meeting notes (Exhibit B) presented by the Owner, and other items discussed and clarified below.

- A. Mr. Mike Beauchamp of the Bureau of Building discussed bid date and time, location, parking around Woolfolk Building, and noted that bid acceptance would be based on the Bureau's official time clock at the desk in the lobby of the 14<sup>th</sup> floor of Woolfolk Building. If sending Bid by FedEx, bid must be received by the advertised Bid Time of 2:00 PM. Mr. Beauchamp summarized parts of Section 00100 Instructions to Bidders in the attached Exhibit "B", and noted that Contractors shall thoroughly review the entire Section 00100, including all bidding requirements at Section 00100 Instructions to Bidders (including, but not limited to, the following):
1. The Bureau of Building is the Owner for this Project. The Contract will be between the Bureau and the Contractor.
  2. Bidder should allow time to pass through security, and Covid-19 screening, at Woolfolk Building.
  3. Certificate of Responsibility number shall be written on outside of envelope. Any modifications to Bid must be made prior to the scheduled Bid time by writing on the outside of the sealed envelope containing the Bid (see Section 00100/3.02).
  4. Bid Bonds must also have Power of Attorney attached. Bond is not required if a certified check is used instead. Bid Security is 5%. See Section 00100/2.08.
  5. Written words supersede numbers written on Proposal Form.
  6. Bidder must acknowledge all addenda on the Proposal Form.
  7. Out-of-State Contractors shall include their state's reciprocating law in bid envelope, OR a letter stating the Contractor's state has no resident Contractor preference law (see Section 00100/1.03).
  8. Bidders have 24 hours to review bids and report any problems or irregularities, and also to protest bids (see Section 00100/4.03, 4.04).
  9. Mr. Beauchamp and the Architect also noted that any bidder interested in

submitting his bid electronically must pre-register in Magic. See also attached Memorandum (Exhibit "A") regarding electronic bidding.

- B. Mr. Beauchamp noted that all questions shall be sent directly to the Professional. It was noted that all Addenda shall be a part of the Contract, and there shall be no addenda issued within 48 hours of the Bid: **last addendum must be released by 5:00 PM, CST, Monday, August 3, 2020.** Any Bid protests shall be sent directly to the Bureau of Building, Grounds, and Real Property Management within 24 hours of the Bid. Contractor please note on the last page of the Proposal Form, page 8, in the Mechanical/Electrical Contractors section, that the blanks **MUST BE FILLED IN** (if none, write "N/A" in appropriate blank(s)). The subcontractors listed on the Bid Form **MUST** be used for the Project.
- C. Architect discussed contract time and the Proposal Form, including the fact that all relevant subcontractor blanks must be filled in. Contractor's company name on proposal form is to match exactly that listed with Secretary of State's office and the State Board of Contractors. Certificate of Responsibility number must be listed with the State of Mississippi.
- D. Architect discussed the overall planning concepts of the Project, describing the construction systems designed into the project, the Base Bid and four (4) (Add) Alternates. He also noted that the Contractor should be aware of the Mechanical Controls Allowance specified at Section 01900, and that the Base Bid Assumptions listed on Sheet 1.3 of Drawings shall be included in the Base Bid. Unit Prices, described on Sheet 1.3, shall be filled in on Proposal Form. Mechanical/Electrical engineers described M/E systems.
- E. The Architect noted that any of the new parking lot footprints (at south and east sides of Existing Dormitory), or any other of the disturbed grade areas, within Limits of Work, may be used as laydown area(s).

## SPECIFICATIONS

**Item No. 1:** Refer to Electrical Specifications and add the attached sections "16210" and "16220" .

No other items in this addendum.

Sincerely,



Stan Wagon, AIA, LEED AP  
*BURRIS/WAGNON ARCHITECTS, P.A.*

End of Addendum No. 2



**STATE OF MISSISSIPPI**  
GOVERNOR PHIL BRYANT

**DEPARTMENT OF FINANCE AND ADMINISTRATION**

Laura D. Jackson  
EXECUTIVE DIRECTOR

**M E M O R A N D U M**

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**TO:** Contractors, through the AGC, ABC, and MBOC

**FROM:** Calvin R. Sibley, Director  
Bureau of Building, Grounds and Real Property Management

**DATE:** February 27, 2018

**SUBJECT:** Electronic Construction Bidding per Law effective 1/1/2018

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Beginning January of 2018, the Mississippi Department of Finance and Administration / Bureau of Building Grounds and Real Property Management started receiving construction bids electronically as required by House Bill 1106, Laws of 2017. Electronic bids are at the discretion of the Bidder/Supplier. Paper bids WILL STILL BE received as stipulated in the Advertisement / Request for Bids The instrument being used to carry out this is a program called MAGIC which is available to all State of Mississippi departments, agencies, and Bidders/Suppliers. (MAGIC is the State's Accounting System.)

**TO BID USING MAGIC:** Potential Bidder/Supplier must first register. When the Bidder/Supplier registers themselves, they will automatically receive their Magic sign-in information. (The Bureau of Building, et al, can assist with this, and, if so, will notify the Bidder/Supplier by email of doing so, so they can contact Magic to get their sign-in information for bidding electronically) Construction Bidders/Suppliers who have received awards in recent years through the Bureau of Building, et al, should already have their company information properly entered. Those companies should still verify that their system "Product Code" is set to "90922" [for construction] in order to receive "system generated Bid Notices" for construction projects. (Bid Opportunities will continue to be in the newspaper, on the Magic Portal, and on the Bureau of Building, et al, web.) When registering, a company should enter their company information EXACTLY as shown per the Mississippi Secretary of State's listing and per their W9. Contact Magic at: <http://upperform.magic.ms.gov/gm/folder-1.11.7512?originalContext=1.11.8507> (MS SoS, MBOC, and W9 should all agree.)

**TO ADD THE PRODUCT CODE 90922** once in your MAGIC Address Table click the steps below:

1. Click on Suppliers Self Service Tab.
2. Click Company Data.
3. Click the Process Button.
4. Click Add Categories in the Product Categories section
5. Add the product Categories from here.

**TO VIEW ADVERTISED PROJECT INFORMATION** on line go to DFA Web site and select “Are You Interested in Doing Business with Mississippi” at the top of the page. This takes one to the Procurement Portal. Click on:

1. I sell to Mississippi
2. (RFx) Procurement Opportunities and Public Notifications
3. Advanced Search Options
4. Major Procurement Category: Select Construction
5. Dept/Agency: Select MS DEPT FINANCE AND ADMINISTRATION
6. SEARCH

Another option from the DFA web site is to:

1. Select DFA Offices
2. Select Bureau of Building Grounds and Real Property Management.
3. Just Below “About the Bureau of Building” select BOB Bid Solicitations.
4. Locate the GS# at left of the list and the RFx number at the right.

On both list the RFx number for each project is listed which is required in MAGIC when preparing bids.

For additional information regarding registration in MAGIC, contact MMRS at (601) 359-1343 or by email at [mash@dfa.ms.gov](mailto:mash@dfa.ms.gov) .

CRS/pgw

**PRE-BID MEETING FOR  
GS # 505-030 Fire Station Dormitory**

**Items**

1. Bid Time/Date: 2:00 pm on Thursday – August 6, 2020 at the Bureau of Building Conference room 14<sup>th</sup> floor (501 N. West St. Ste. 1401B).
2. Limited guest parking in parking garage; metered parking available.
3. Check-in through security and receive temporary paper badge.
4. There are no tables or phones provided to bidders.
5. Official time is at the secretary's desk.
6. If bid is requested back after it is stamped in, it will have to be re-stamped.
7. Certificate of responsibility number must be on envelope.
8. Business name exactly as listed at the Secretary of State's office.
9. Only one original bid will be required.
10. The written bid will supersede the numeric bid amount.
11. Certified checks will be held until award.
12. Acknowledge addendum.
13. Fill out mechanical/electrical subcontractors completely.
14. 24 hour time to review/protest bids.

## 16210 ELECTRICAL PRIMARY SERVICE SYSTEM

### A. GENERAL

#### 1. EXISTING CONDITIONS

- 1.1 Work on this system shall be performed in such a way as to minimize any required outages. The Owner shall be notified in writing five (5) working days before any work requiring a power outage is begun and the work shall be accomplished at the convenience of the Owner. The Owner may require the work be done at other than normal working hours and this labor shall be provided as required.
- 1.2 Any work that could result in power outages to areas outside the scope of this project shall be fully coordinated with the Owner and the serving Utility Company.
- 1.3 Existing electrical primary service to be connected to is a medium voltage class with a nominal voltage of 13.8Y/7.97KV.

#### 2. SCOPE OF WORK

- 2.1 Contractor shall install and connect a new underground 15 KV primary service from the spare compartment of the existing Primary Padmounted Switch and route to the new Primary Padmounted Transformer location at the new building. The new 13.8 KV-480Y/277 volt three phase transformer shall be 500KVA. Provide new and spare fuses for primary switch as required for new transformer. The first leg of the underground primary cable route from the switch, shall be in existing spare conduit reworked at the switch end of the conduit. There shall be new underground concrete encased duct installed from the electrical manhole to the new transformer.

### B. PRIMARY PAD-MOUNTED SWITCH (Existing)

#### 1. ENCLOSURE/CONSTRUCTION

- 1.1 The existing pad-mounted primary switch is a low height, free-standing self-supporting structures consisting of interrupter switches, power fuses and accessory components specifically designed for tamper resistant installation on a concrete pad.
- 1.2 Enclosure shall have adequate provisions for cable entry through the bottom. Shall be constructed of 11 gage cold rolled steel and shall have corrosion resistant finish.
- 1.3 The integrated assembly including interrupter switches, power fuses and enclosure shall safely withstand the effects of closing, carrying and interrupting all possible currents up to the assigned maximum short circuit rating. A certified report of tests of interrupter switches in enclosures with and without power fuses substantiating this capability shall be furnished on request. These tests shall take place within the enclosure with all doors and panels closed and shall consist of closing the interrupter switch against the fault and interruption of the fault by the power fuses without opening or warping doors, panels or the enclosure.

## 2. RATINGS

2.1 The ratings for the existgng pad-mounted primary switch shall be:

Nominal Voltage	14.4 KV
Maximum Voltage Design	17.0 KV
Voltage BIL	95.0 KV
Short Circuit MVA - 3 phase Sym.	310 MVA (SML-4Z fuse)
Short Circuit Amperes - RMS Sym.	12.5 KA (SML-4Z fuse)
Duty-Cycle Fault Closing Two Time (RMS Sym./Peak)	14.0 KA/35.0 KA
Main Bus Rating	600 A
Load Current Rating (Source Switches)	600 A
Maximum Fuse Rating (Feeder Circuits)	200 A (SML-4Z fuse).

## 3. FEEDER CIRCUITS

3.1 Power fuses with ampere ratings as shown on the drawings shall be provided for the new feeder circuit. Fuse holders shall be type SML-4Z with SM-4 standard speed fuses. Fusible elements shall be non-aging, non-damageable such that no unblown fuse need ever be replaced. All fuse holders shall be complete with snuffers. Power fuses shall not be of a type whose interrupting ratings are reduced or affected by close lightning arrester applications. A spare set of refill fuses for each rating and fuse holder type shall be included in each assembly and shall be rack mounted inside the enclosure door. At existing sites fuse type(s) listed are for estimating purposes only. Actual fuse type provided shall match existing fuses on the site.

## C. PAD-MOUNTED TRANSFORMERS - THREE PHASE

### 1. GENERAL

- 1.1 Pad-mounted transformers shall be three phase, self-cooled, compartmental-type designed for outdoor installation on a concrete pad and constructed in accordance with ANSI Standard C57.12.26 (latest edition). Transformer enclosures shall be constructed in accordance with ANSI/NEMA C57.12.28 (latest edition).
- 1.2 The high voltage, low voltage and transformer compartments shall be fabricated and assembled as a single unit by a single manufacturer such that only external cable and grounding connections are required to be field installed and connected.
- 1.3 The base of the pad-mounted transformers shall be corrosion resistant and fabricated of stainless steel. The base shall be include any part of the enclosure within 3 inches of the concrete pad. The base, cabinets, tanks, etc. shall be properly cleaned and prepared and painted olive-green color (Munsell 7GY 3.29/1.5).
- 1.4 The pad-mounted transformer shall be provided with lifting provisions in accordance with ANSI standards and jacking and rolling provisions.

- 1.5 All live parts and connections shall be completely enclosed in lockable high and low voltage compartments. The equipment shall meet the requirements for tamper resistance set forth in ANSI C57.12.28.
- 1.6 An engraved aluminum nameplate listing all pertinent transformer characteristics, ratings, etc. in accordance with ANSI C57.12.00 shall be provided in the low voltage compartment. The nameplate shall be readable with all cables and connections installed.
- 1.7 Provide unit designed to withstand the mechanical stresses caused by rough handling during shipment in addition to the electrical and mechanical stresses which may occur during operation and fault conditions.
2. HIGH VOLTAGE COMPARTMENT
  - 2.1 Shall be dead-front construction containing high-voltage load-break connectors, bushing well inserts, externally clamped bushing wells, access to oil-immersed fuses (where provided), surge arresters, tap changer handle, parking stands and grounding pad. The high voltage compartment shall be physically separated from the low voltage compartment by a steel barrier extending the full height and depth of the compartments.
  - 2.2 High voltage service connection to the transformer shall be configured for a loop feed configuration per ANSI C57.12.26 with six (6) 15/25KV, 200A bushing wells with associated parking stands.
  - 2.3 Provide a parking stand adjacent to each bushing well. Allow sufficient slack in high voltage cables, ground and drain conductors to permit elbow connectors to be moved and placed into their respective parking stand.
  - 2.4 Provide dead-front elbow type lightning arresters with associated bushing well inserts per ANSI/IEEE C62.11 for each phase and connect at loop feed bushing wells. Lightning arresters shall be fully shielded, dead-front, metal oxide varister type rated 10KV.
  - 2.5 Provide bayonet oil-immersed, expulsion fuses for each phase. Bayonet fuse links shall sense both high currents and high oil temperatures in order to provide thermal protection to the transformer. The bayonet fuse assembly shall include an oil retention valve inside the housing and an external drip shield. Fuse rating shall be as recommended by the transformer manufacturer.
3. LOW VOLTAGE COMPARTMENT
  - 3.1 Shall contain low voltage bushings with tin-plated, NEMA spade-type terminals per ANSI C57.12.26 as required for secondary cable terminations, required accessories, metering components, transformer nameplate and grounding pad.
  - 3.2 The low voltage neutral terminal shall be tin plated and shall be insulated from the transformer tank. Provide a removable ground strap sized in accordance with the NEC for the transformer ratings and connect between the neutral and ground pad.

3.3 Accessories shall include drain valve with sampler device, fill plug, pressure relief device, liquid level gage, pressure-vacuum gage, dial thermometer with maximum temperature indicator and hot-stick.

#### 4. COMPARTMENT DOORS

4.1 Provide a separate door for each compartment with provisions for a single padlock to secure the compartment area. The high voltage compartment door shall be prevented mechanically from opening unless the low voltage door is opened.

4.2 The secondary compartment door shall have a one piece steel handle and incorporate three-point locking mechanisms to assure a secure and tight door closing. Provide each compartment door with open-position door latches and tamperproof hinges. The hinge assembly shall be made of corrosion-resistant material with stainless steel pin and be welded in place.

4.3 Both compartment doors shall be capable of being secured with a single padlock. Provide a 2-inch size padlock for each assembly and shall be keyed as directed by the Professional.

#### 5. TRANSFORMERS

5.1 Transformer primary windings shall be delta connected and the secondary windings shall be wye connected unless otherwise noted with an isolated neutral bushing. Windings shall be copper.

5.2 The transformer ratings shall be as listed on the drawings. The KVA rating listed shall be for continuous duty without the use of cooling fans.

5.3 The average winding temperature rise above a 30 degree C average ambient temperature shall not exceed 65 degree C when tested at transformer full-load rating. Transformer shall be self-cooled by natural convection.

5.4 Provide no-load externally operated, manual type tap changer labeled per ANSI C57.12.26. Provide four (4) 2.5 percent full capacity taps, two above and two below the rated primary voltage. The tap changers shall clearly indicate which taps are in use.

5.5 Cores shall be five-legged, rigidly braced, grain-oriented, burr-free, non-aging silicon steel precisely stacked and assembled. The core and coil shall be vacuum processed to ensure maximum penetration of the insulating fluid. Brace core and coil assembly to withstand the stresses caused by rough handling during installation and the stresses caused by short circuit currents.

5.6 Audible sound levels shall be in accordance with NEMA standards.

5.7 The insulating liquid shall be mineral oil in accordance with ASTM D 3487, Type II and ANSI C57.106.

- 5.8 Transformer impedance shall be in accordance with NEMA standards for the transformer rating.
- 5.9 15 KV class equipment shall have a minimum primary BIL rating of 95 KV and 25 KV class equipment shall have a minimum primary BIL rating of 125 KV. Secondary BIL rating shall be 30 KV.
6. MANUFACTURERS
- 6.1 Pad-mounted transformer(s) shall have the ratings and configuration(s) as shown on the drawings and shall be as manufactured by Howard Industries, Cooper Power Systems, General Electric or equal approved by the Professional.
- D. PRIMARY ELECTRICAL SERVICE PROVISIONS
1. Duct bank(s) shall be provided as shown on the drawings or as required by the Owner and shall be two (2) 4"PVC (1-active, 1-spare), Schedule 40, concrete-encased. Concrete encasement shall be as herein specified.
2. Concrete pads shall be 10" thick, sized per transformer manufacturer's template with 6" underground, 4" above-ground and 1" chamfer on all exposed edges. Concrete shall be minimum 3000 psi with #6 wire-mesh top and bottom. Equipment grounding shall be #2/0 AWG bare copper girdle installed two (2) feet beyond pad edges and 12" below grade. Provide four (4) 5/8" X 10' copper clad ground rods at the four corners of the girdle. Exothermic weld all connections. Leave 10' tail #2/0 AWG bare copper above pad at equipment interior location as directed for bonding of equipment. Stub out two spare 4"conduits for future primary loop fed cables.

- END OF SECTION 16210 -

## 16220 SECONDARY ELECTRICAL SERVICE SYSTEM

### A. GENERAL

1. The Division 16 Contractor shall verify the electrical service voltage, requirements, etc. with the serving Utility Company prior to any rough-in and/or material purchases or orders. The Contractor shall notify the Professional of any changes in the project required to meet the Utility Company's requirements. Failure to adhere to this requirement shall make this Contractor responsible for all corrections and/or changes to installed/purchased equipment, materials, etc. and associated rough-ins required to comply with the Utility Company's requirements.
2. The electrical service entrance conduit(s) shall have the proper lengths of conductors protruding from an approved electrical service entrance fitting for the connection to the electrical service facilities.

At a time near the completion of the building and with all normal systems operating, the Contractor shall install on the incoming service bus at the service entrance equipment a recording voltmeter which shall record continuously the voltage for approximately a 3-day period not including Saturday or Sunday. This meter shall record phase-to-phase voltage of the lowest reading between phases taken with a spot check of the voltage at the time the meter is placed in service. The contractor shall read and record on the voltage chart the following information: Date of Installation, Time of Installation, All Phase-to-Phase and Phase-to-Neutral Voltages at the Time of Setting and at the Time of Removal. The phase reference used shall be A-B-C left to right facing the front of the panelboard or switchboard's vertical main bus.

### B. SECONDARY ELECTRICAL SERVICE ENTRANCE

1. Electrical Secondary Service Voltage
  - 1.1 Shall be 480/277 volts, three phase, 4 wire, 60Hz, "wye" connected.
2. Electrical Service Entrance - Underground
  - 2.1 Provide underground electrical service entrance to the facility(ies) as shown or noted on the drawings. Number and size of service entrance conduits shall be as indicated on the drawings and as required for the installation of the service entrance conductors in accordance with the NEC.
  - 2.2 The point of connection shall be fully coordinated prior to any rough-in. Pad-mounted transformer locations, orientations and rough-in information shall be obtain from the submittals and specifications and fully complied with.
  - 2.3 The secondary electrical service entrance duct bank shall be of the size and type as shown on the drawings and/or herein specified. The duct bank shall be installed a minimum of 36" below the finished grade to the top of the conduit(s). All conduit bends shall be factory made, long radius type with a minimum bend radius six (6) times the conduit diameter or

as required for the conductor installation to maintain manufacturers maximum pulling tensions and sidewall pressure values..

## C ELECTRICAL METERING

1. All electrical meters shall be furnished and installed by this Contractor.
2. Meter sockets, boxes and test books, if required, shall be furnished and installed by this Contractor.
3. Electrical service to each building as noted on the plans shall be metered for energy (kW) and demand (kWh). All electric services shall be metered on the secondary side of the pad-mounted transformer serving the building. Meter shall be mounted directly on pad-mounted transformers or as directed by the Engineer. Meter socket shall be mounted so that the centerline of the revenue meter is easily readable. Contractor shall furnish and install all metering equipment, including meter, current transformers, meter conduit and wiring, and terminations.
4. All electrical meters shall be furnished and installed by this Contractor. Meter shall be smart meter type, five digit, electronic programmable watt-hour meters with solid-state demand registers. Meter shall be pre-programmed for 15-minute integrated demand period and reset. Meter shall be marked with the proper multiplier for the installation. Meter shall have at least four (4) additional pulse inputs included. Meter shall be GE KV2c Smart Meter, or equal as accepted.
5. Meter sockets, boxes and test blocks, shall be furnished and installed by this Contractor. Transformer rated meter sockets shall be 13-terminal type, three-phase, ring less type, and shall be equipped with a 10-terminal test block with shorting bars for current transformer circuits.

Acceptable Manufacturers: Milbank "UC7449-RL" (meter) and "TS0110" test switch.

6. Current transformers shall be furnished and installed by this Contractor. All instrument transformers used for metering shall be ANSI revenue metering class. Current transformers shall be Grecian-urn style, designed for mounting directly on secondary bushings of pad-mounted transformer. Current transformers shall be sized based on anticipated load and the rating factor of the current transformers; current transformers shall not be sized solely to match service entrance disconnecting means size or rating. Current transformers shall be mounted directly on each secondary bushing of the padmounted transformer with load (H2) marking visible from front. Location, mounting provisions and connection requirements shall be coordinated by the Contractor. CT shall be GE type JAB-O or equal as accepted.
7. All metering, conduit and conductors for the current transformers shall be furnished and installed by this Contractor. Current and potential transformer wiring shall be #10 AWG THHN/THWN copper. Meter cable shall be tie-strapped every six inches in pad-mounted transformer cabinet.

Color-coding for 277/480 volt, three phase, wye metering installations shall be as follows:

- Current transformer, phase "A" - brown
- Current transformer, phase "B" - orange
- Current transformer, phase "C" - yellow
- Potential, phase "A" - brown with white tape stripe
- Potential, phase "B" - orange with white tape stripe
- Potential, phase "C" - yellow with white tape stripe
- Current and potential transformer neutrals - white
- Ground - green

Meter wiring exterior to transformer shall be installed in 1" rigid galvanized steel conduit. Conduit shall be placed a minimum of 36" below finished grade. Total length of wiring shall not exceed 50 feet, unless approved otherwise.

8. Contractor shall furnish factory meter wiring diagram with meter multiplier.
9. Temporary electrical connections and metering, if required, are the Contractor's responsibility. Provide and install proper metering and temporary feeder from existing source, as directed by Architect and Owner.
10. The metering installation shall be inspected by the professional and/or Owner. After satisfactory inspection, the metering installation shall be tested by an independent testing agency for accuracy and verification of the proper meter multiplier shall be included in the test report. A copy of the test report shall be furnished and approved prior to final acceptance

- END OF SECTION 16220 -



# BUREAU OF BUILDING, GROUNDS AND REAL PROPERTY MANAGEMENT

Date: July 21, 2020 Using Agency: State Fire Academy  
 GS# 505-030 Burris/Wagnon

Fire Station Dormitory

## Pre - Bid Conference Sign - N - Sheet

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